

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN **DUPLICATE***
 (Other instructions on
 reverse side)

ML-28308

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

F-L Energy Company

3. Address of Operator

Suite 23 2020 East 3300 South Salt Lake City, Utah 84109

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

C SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 16 (705 FEL 700FS)

At proposed prod. zone

As Above

14. Distance in miles and direction from nearest town or post office*

Four(4) miles East and One(1) mile North from Hiawatha, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

700'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

320

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None

19. Proposed depth

2700'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6109.5 Ungraded Ground Level

22. Approx. date work will start*

March 20, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	7"	20 lb/ft	150'	Circulated to surface
6 1/2"	4 1/2"	10.5 lb/ft	T.D.	150 sx Class "H"

It is proposed to drill this well to approximately 2700' or 50' into the Tununk Formation. No cores or drillstem tests are planned. Casing setting will depend upon ditch sample analysis and Electric Log analysis. It is proposed to run Induction-Laterlog, Gamma Ray-Compensated Neutron, Caliper-Compensated Density. Well will commence drilling in Bluegate Formation, completely penetrate the Ferron Formation, and Bottom-out in the Tununk Formation. The Ferron is expected to be gas productive following a formation fracture treatment.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE
BY:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give pertinent data on surface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Patrick L. DriscollTitle V.P. EngineeringDate March 2, 1982

(This space for Federal or State office use)

Permit No.

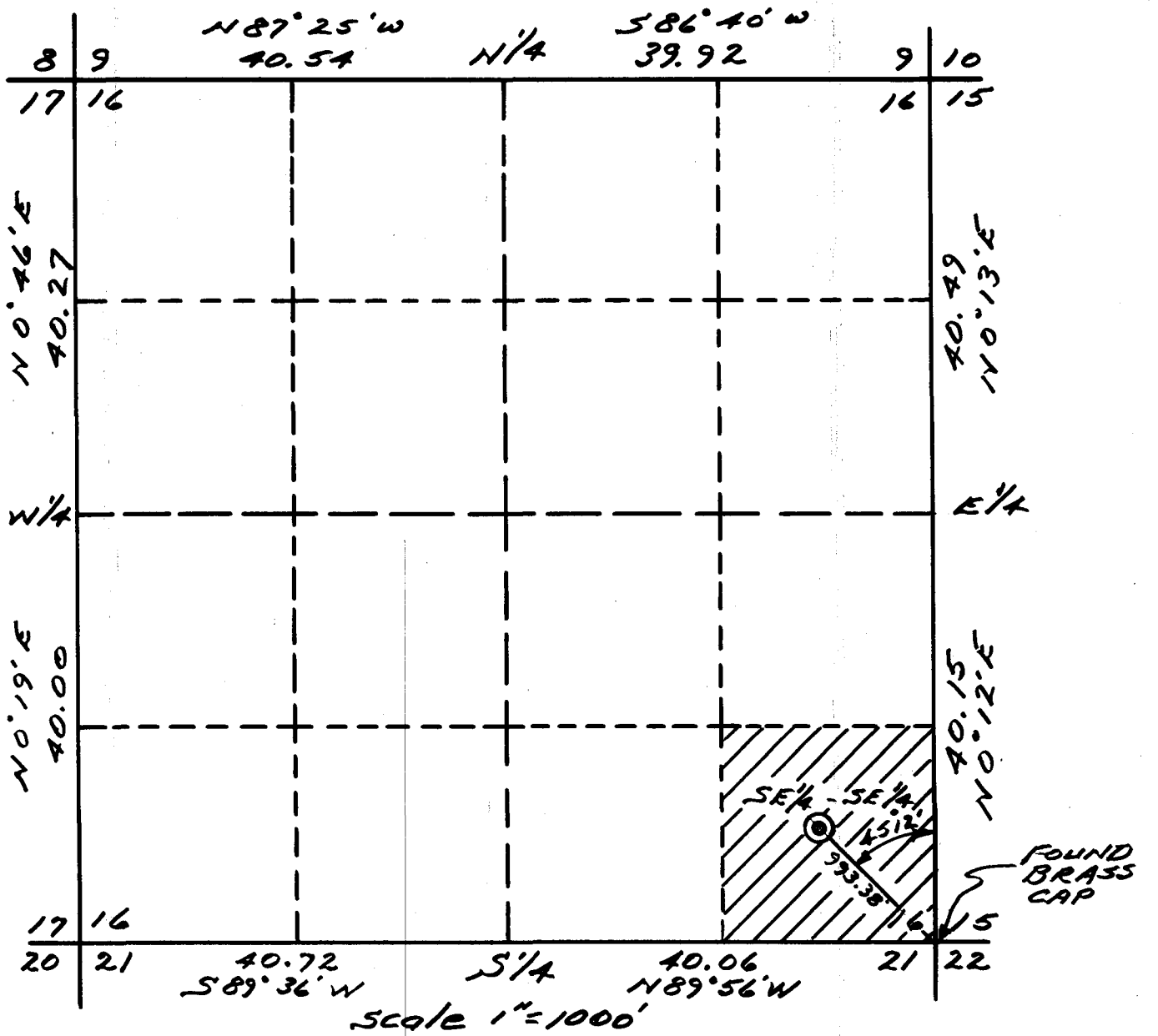
Approval Date

Approved by

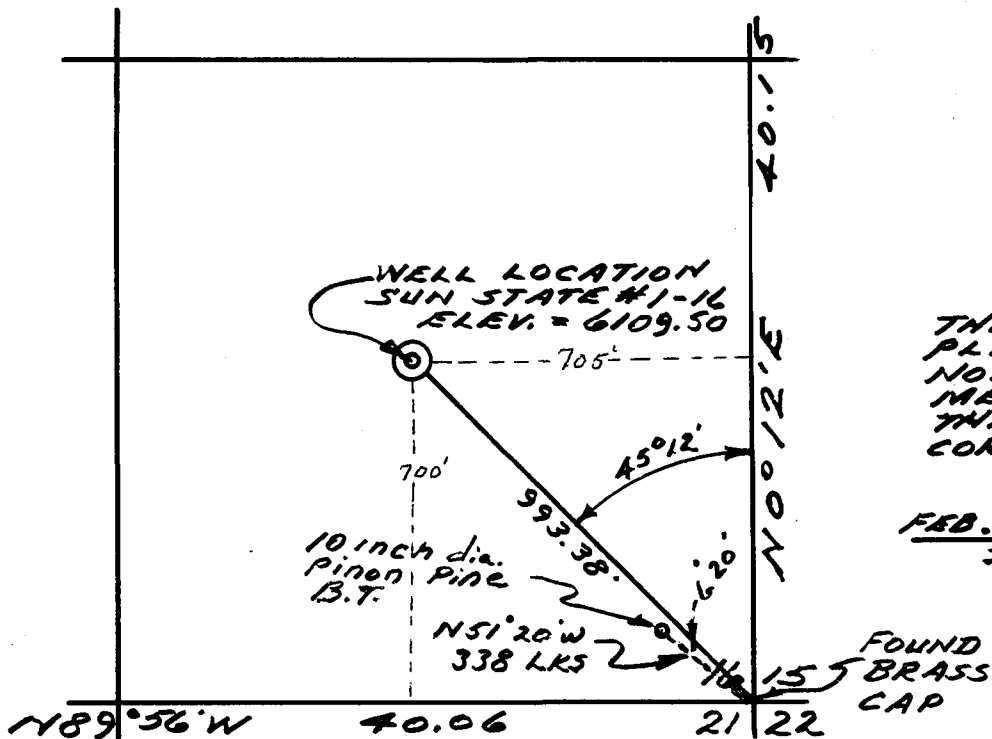
Title

Date

Conditions of approval, if any:



SECTION 16
TOWNSHIP 15 SOUTH, RANGE 9 EAST,
SALT LAKE MERIDIAN, UTAH
DEPENDENT RESURVEY



Scale 1" = 400'
SE 1/4 - SE 1/4 OF SEC. 16
T. 15S., R. 9E., S.L. MER. UTAH

*ELEVATION TAKEN FROM
U.S.G.S. QUAD SHEET.
ELEV. = 6109.50

CARBON COUNTY, UTAH

SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE
PLAT WAS PREPARED FROM FIELD
NOTES OF ACTUAL SURVEYS MADE BY
ME OR UNDER MY SUPERVISION AND
THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE.

FEB. 23, 1982
DATE

M. Carl Larsen
M. CARL LARSEN
REGISTERED UTAH SURVEYOR
CERTIFICATE (LICENSE) N° 2970

WELL LOCATION - SUN STATE #1-16
SE 1/4 OF SE 1/4, SEC. 16, T. 15S., R. 9E., S.L.M. UTAH

PAUL PULLMAN OF F.L. ENERGY COMPANY
2020 EAST 3300 SOUTH STREET
SALT LAKE CITY, UTAH, 84119 (1-801-467-5941)

PREPARED BY
LARSEN AND MALMQUIST
CONSULTING ENGINEERS AND LAND SURVEYORS
2736 SOUTH 2700 WEST STREET
WEST VALLEY CITY, UTAH, 84119 (1-801-972-2634)

DRAWN BY: E.R.D.	SCALE AS SHOWN	DRAWING NO.
CHECKED BY: M.C.L.	DATE: FEB. 23, 1982	10-0066-815
APPROVED BY: M.C.L.	JOHN L. M 0066-815	

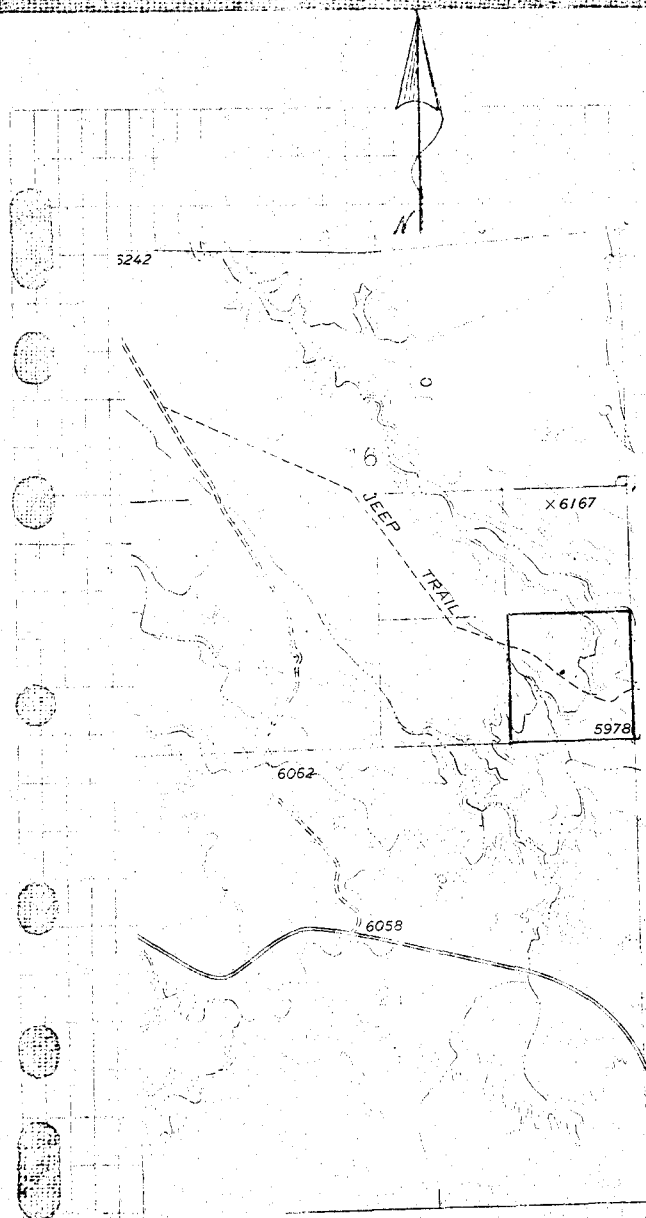
SUN STATE - 1/1

T153 R1E SEC. 16 SE 1/4 SE 1/4

ADJ. TO S. 1/4 SEC. 16

FROM THE WATER TOWER
2.2 ± MILES TO AN UNIMPROVED RD.
ON THE NORTH SIDE OF HIGHWAY
ALONG THE ROAD 1.1 ± MILES
TO A JEEP TRAIL ON THE EAST
SIDE OF ROAD, THE UNIMPROVED
ROAD WILL PROBABLY REQUIRE
THREE CULVERNS.

THE JEEP TRAIL WILL
REQUIRE SOME ALLOC. WITH
TO ACCOMMODATE A SINGLE
RD. FROM THE START OF
THE JEEP TRAIL TO THE VALLEY
IS 0.9 ± MILES. OF A. THE
VALLEY TO THE
NORTH END OF JEEP TRAIL AT
END OF TRAIL.



SUN
STATE 16
S. 1/4 SEC. 16

HORZ Δ RT YEST

π @ SE COR SEC 16 15 BT Δ RT
TO R-1, π HI 4.46, THI 4.30

6° 20" 00 261.51.08

L 290.91.00

266.81 250.48

π @ R-1 FS Δ COR SEC 16 15 BT
TO R-2, π HI 4.40 THI 4.30

1 178 02 00

2 356 04 00 235.51.38

1 178 02 00 2374.09.00

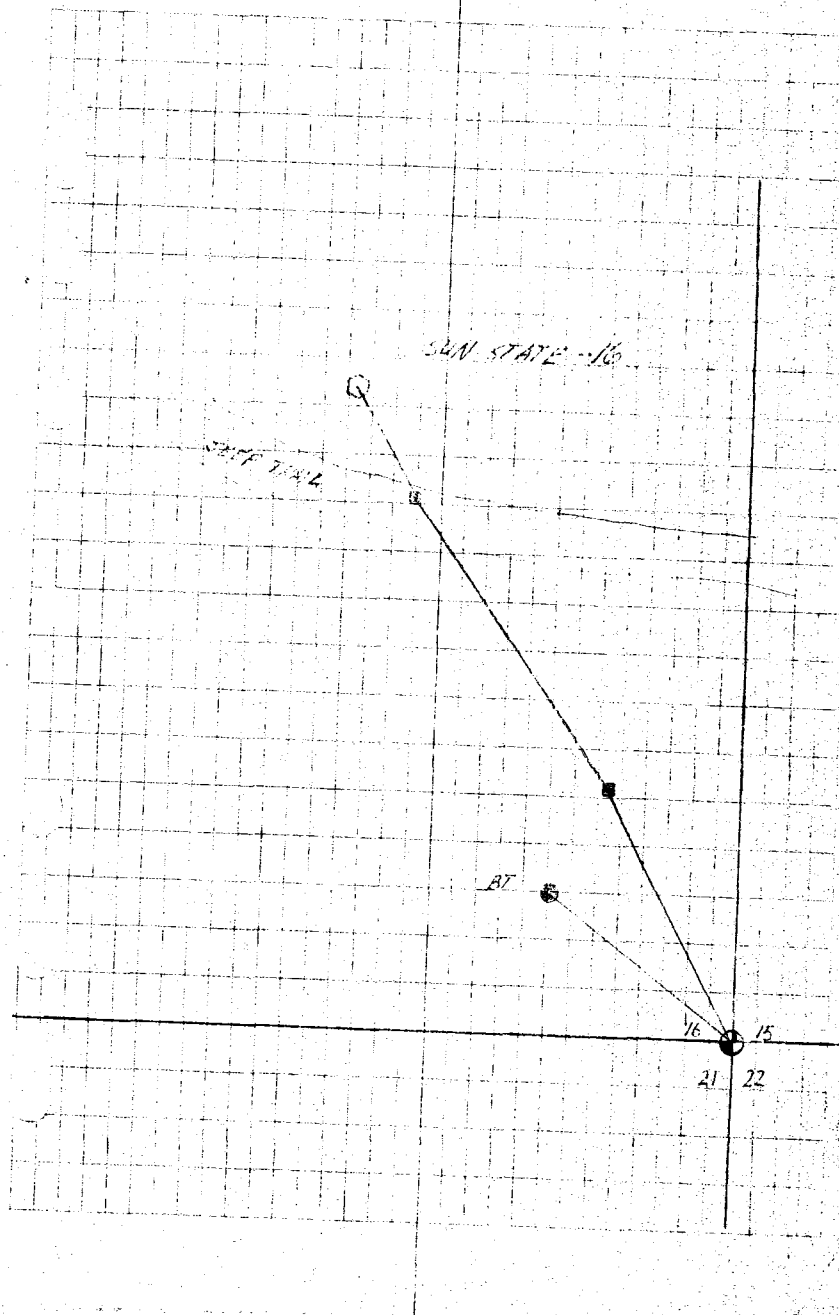
M= 4° 03 41 557.36 555.90

π @ R-2 FS R-1 Δ RT TO
WELL SITE π HI 4.25 THI 4.30

190 29 14

57 04 00 123.75

123.75



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 28308 :

and hereby designates

NAME: F-L Energy Corporation
ADDRESS: 2020 East 3300 South, No. 23
Salt Lake City, Utah 84109 .

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 15 South, Range 9 East, SLM

Section 16: All

Carbon County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

Sun Exploration and Production Company

Charles R. Mangum
(Signature of Lessee)
Agent & Attorney-in-Fact

February 24, 1982
(Date)

P. O. Box 340180 Dallas, TX 75234
(Address)

** FILE NOTATIONS **

DATE: 3-8-82

OPERATOR: J-L Energy Co.

WELL NO: Sun State - #1-16

Location: Sec. 16 T. 15S R. 9E County: Carbon

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-007-30075

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3

Administrative Aide: OK as per Rule C-3

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

March 11, 1982

F-L Energy Company
2020 East 3300 South S
Suite #23,
Salt Lake City, Utah 84109

RE: Well No. Sun State #1-16,
Sec. 16, T. 15S, R. 9E,
Carbon County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455


Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30075.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: State Lands

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: F-L Energy

WELL NAME: Sun State #1-16

SECTION SESE 16 TOWNSHIP 15S RANGE 9E COUNTY Carbon

DRILLING CONTRACTOR Bucks Drilling Company

RIG # 2

SPUDDED: DATE 4-30-82

TIME 5:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Pat Driscoll

TELEPHONE # 582-7247

DATE 5-3-82 SIGNED DB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U 50166	
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE SE (C) (705 FEL 700 FSL)		8. FARM OR LEASE NAME Sun State	
14. PERMIT NO. 43-007-30075		9. WELL NO. 1-16	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6109.5		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T 15S 9E Sec 16		12. COUNTY OR PARISH Carbon	
13. STATE Utah		18. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
--	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilling

18. I hereby certify that the foregoing is true and correct

SIGNED *Agnes T. Rao* **TITLE** Corporate Secretary **DATE** _____

(This space for Federal or State office use)

APPROVED BY _____ **TITLE** _____ **DATE** _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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13. STATE Utah		18. I hereby certify that the foregoing is true and correct	

RECEIVED

JUL 02 1982

DIVISION OF
OIL, GAS & MINING

SIGNED Laura T. Law **TITLE** Corporate Secretary **DATE** 1 July 82

(This space for Federal or State office use)

APPROVED BY _____ **TITLE** _____ **DATE** _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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(Other instructions on
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		12. COUNTY OR PARISH Carbon	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TESTING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Corporate Secretary

DATE 8-5-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
 (Other instructions on
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SUNDRY NOTICES AND REPORTS ON WELLS

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18. I hereby certify that the foregoing is true and correct		13. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Operation Report	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Testing

18. I hereby certify that the foregoing is true and correct

SIGNED *Lyman T. Raw* TITLE Corporate Secretary

DATE 9-2-82

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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SUBMIT TRIPPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	
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Testing

18. I hereby certify that the foregoing is true and correct

SIGNED *Laura T. Raw* TITLE Corporate Secretary

DATE 10-5-82

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
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SUNDRY NOTICES AND REPORTS ON WELLS

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		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Operation Report	<input checked="" type="checkbox"/>

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Testing

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Corporate Secretary DATE 11-9-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

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2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE SE (C) (705 FEL 700 FSL)		8. FARM OR LEASE NAME Sun State	
14. PERMIT NO. 43-007-30075		9. WELL NO. 1-16	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6109.5		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T 15S 9E Sec 16	
		12. COUNTY OR PARISH Carbon	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Corporate Secretary

DATE

12-8-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U 50166
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NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <u>Operation Report</u> <input checked="" type="checkbox"/>
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Testing

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SIGNED [Signature] TITLE Corporate Secretary DATE 1-5-83

(This space for Federal or State office use)

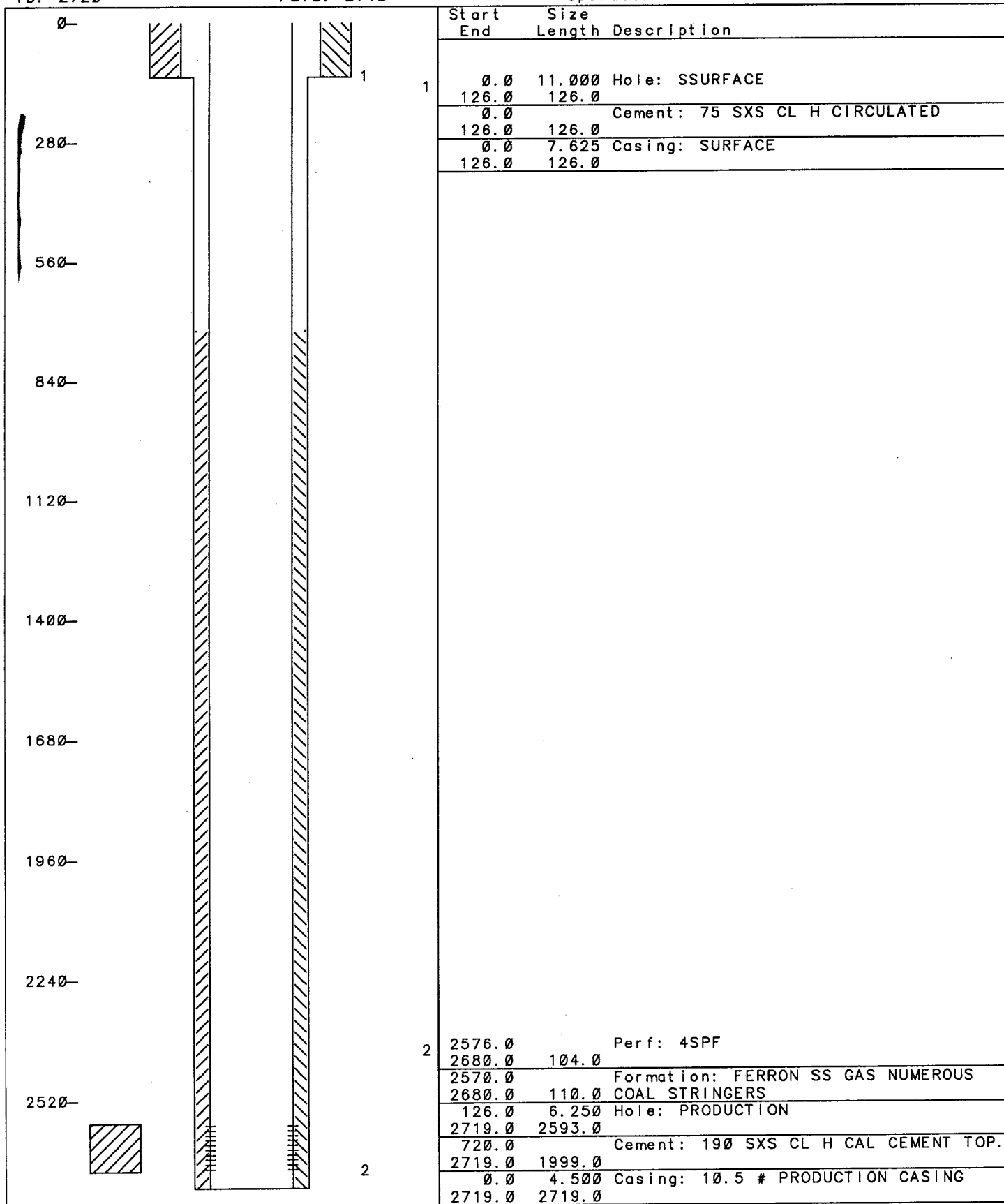
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Lease: SUN STATE
Well #: 16-1

Spud Date: 04/30/1982
KB: 6118
TD: 2720

Comp Date: 01/14/1983
ELEV: 6109.5
PBD: 2710

API #: 43-007-30075-
Location: Sec 16 Twn 15S Rng 09E
County: CARBON
State: UTAH
Field: WILDCAT
Operator: F. L. ENERGY CORP.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
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		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

Operation Report

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Testing

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SIGNED

[Signature]

TITLE

Corporate Secretary

DATE

2/8/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Operation Report	<input checked="" type="checkbox"/>

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SIGNED

TITLE

Corporate Secretary

DATE

March 83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
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SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

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FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

Operation Report

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
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Testing

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SIGNED

TITLE

Corporate Secretary

DATE

April-7-83

(This space for Federal or State office use)

APPROVED BY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. ML-28308	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR F. - L. Energy Corp.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 23 2020 East 3300 South, Salt Lake City, Utah 84109				8. FARM OR LEASE NAME Sun-State	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface C SE $\frac{1}{4}$ SE $\frac{1}{4}$ (705 FEL 705 FSL) Section 16 At top prod. interval reported below As Above At total depth As Above 700 FSL + 705 FEL				9. WELL NO. #1-16	
14. PERMIT NO. 43-007-30075				DATE ISSUED 3-11-82	
15. DATE SPUDDED 4-30-82				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6109.5 GL 6118 KB	
16. DATE T.D. REACHED 6-17-82				19. ELEV. CASINGHEAD 6111	
17. DATE COMPL. (Ready to prod.) 1-14-83				25. WAS DIRECTIONAL SURVEY MADE Yes	
20. TOTAL DEPTH, MD & TVD 2720'				21. PLUG BACK T.D., MD & TVD 2710'	
22. IF MULTIPLE COMPL., HOW MANY* Single				23. INTERVALS DRILLED BY → 0-2720	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Ferron Member of Mancos Formation 2570'KB to 2680'KB				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CDL, CNL, G.R.-Caliper,				28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4	126'	11"	75 Sacks Class H Circulated	None
4 1/2"	10.5	2719'	6 1/2"	190 Sacks Class H	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
NO LINER		RAN			
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	2650'	None			
31. PERFORATION RECORD (Interval, size and number)					
11 zones perforated with 4 spf between 2576' -- 2680			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			2576 - 2680	2,500 Gallons 15% HCl	
				45,000 lbs 20-40 mesh sand	
				38,682 Gallons Slick Water	
				343.5 MCF Nitrogen	
33.* PRODUCTION					
DATE FIRST PRODUCTION Waiting on P.L.		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3-20-83	HOURS TESTED 12	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 220
FLOW. TUBING PRESS. 390 psig		CASING PRESSURE 585 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 220
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold to pipeline		TEST WITNESSED BY P. Driscoll			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Patrick L. Driscoll		TITLE DIV. OF OIL, GAS & MINING V.P. Operations			DATE 1-17-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

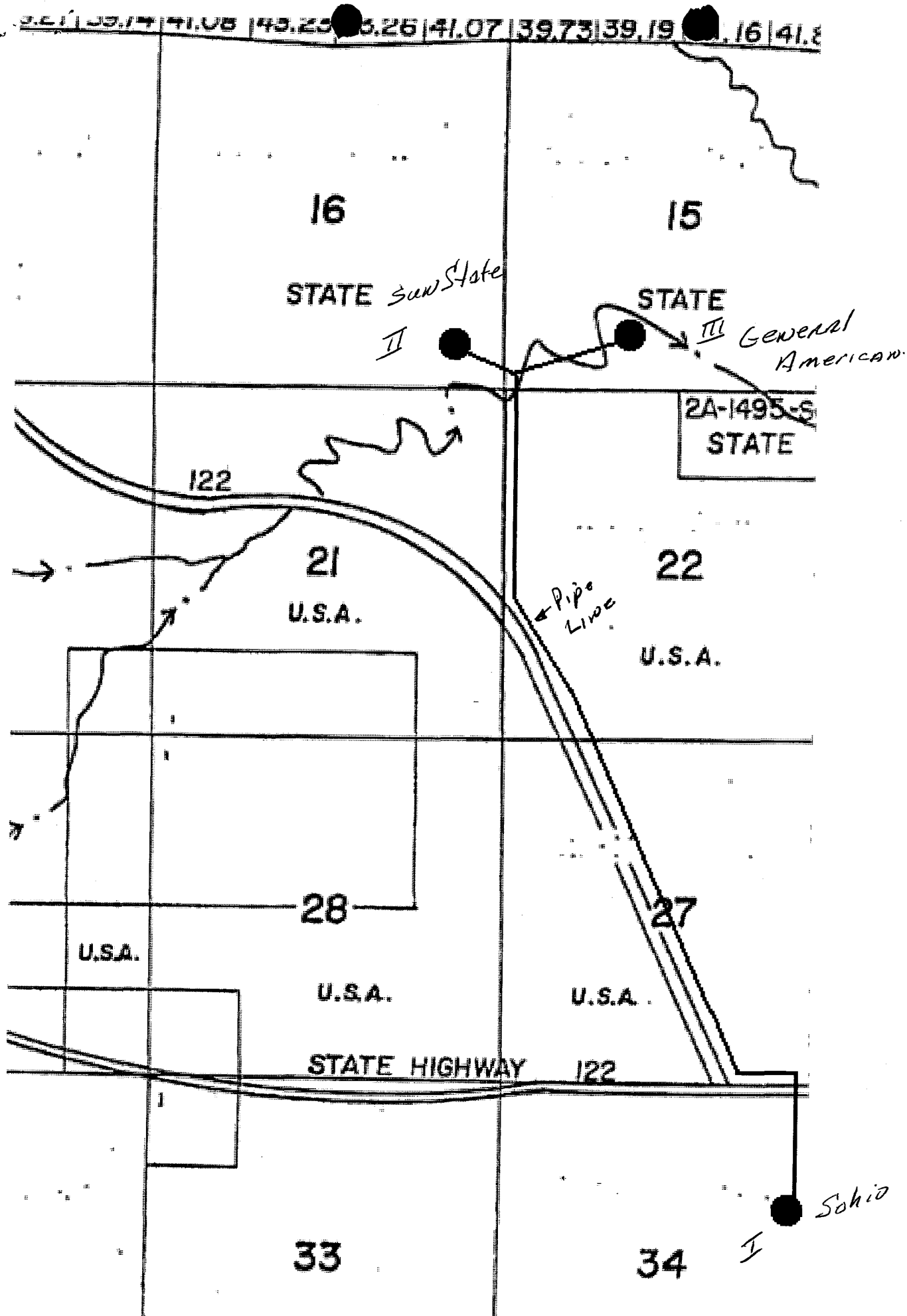
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

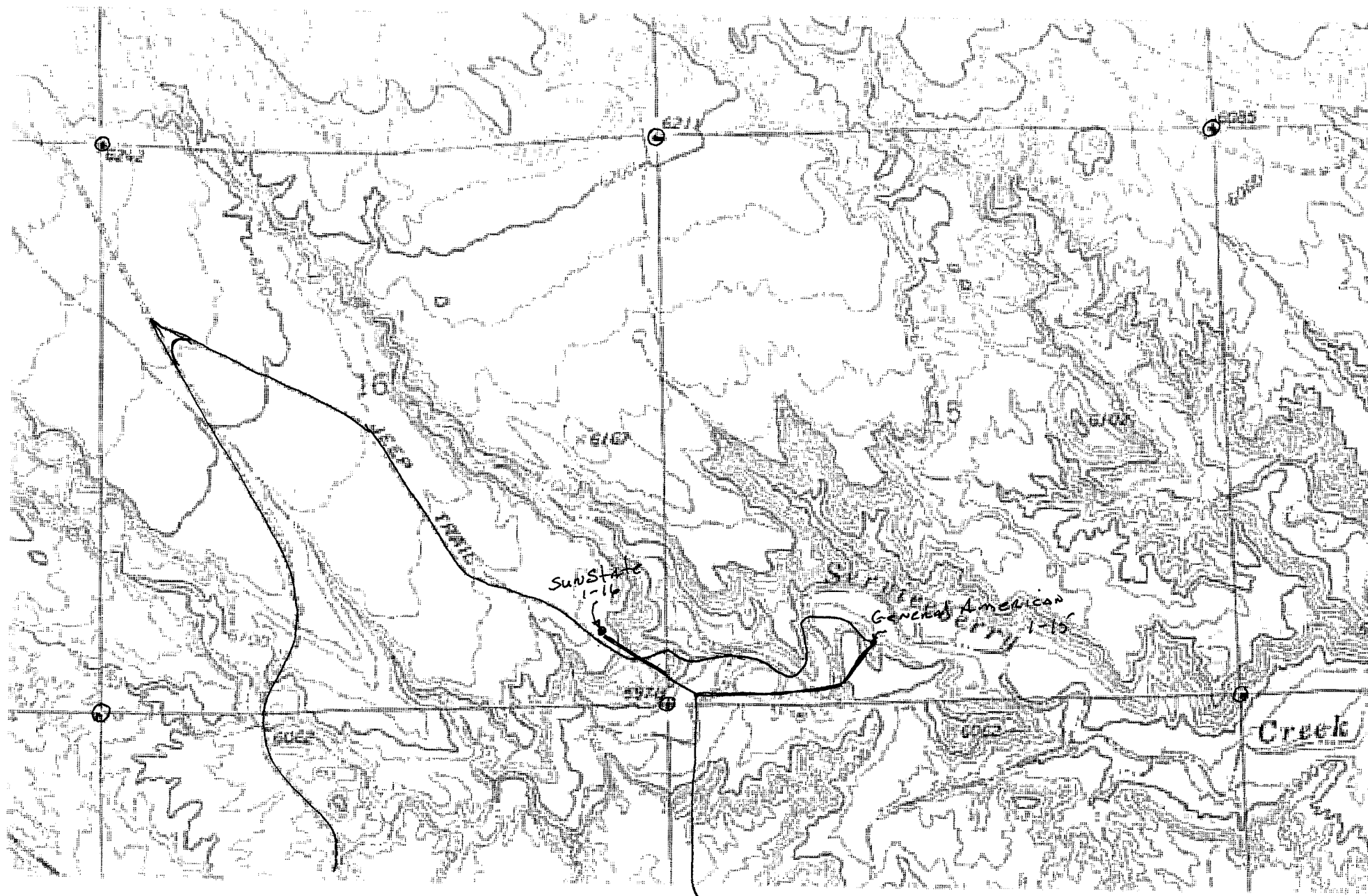
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Blue Gate Mem. of Mancos	162	170	Excellent Gas shows. Zones are silty or fractured shales.	Blue Gate	G.L.	
	180	188		Ferron	2570	
	434	440				
	720	815				
	1135	1152				
Ferron SS	1380	1390	Gas, numerous coal stringers			
	2570	2680				
				*Note: Well did not completely penetrate Ferron Member.		





STATE OF UTAH
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DIVISION OF OIL, GAS, AND MINING

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(Other instructions on
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SUNDRY NOTICES AND REPORTS ON WELLS

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		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

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ALTERING CASING

ABANDONMENT*

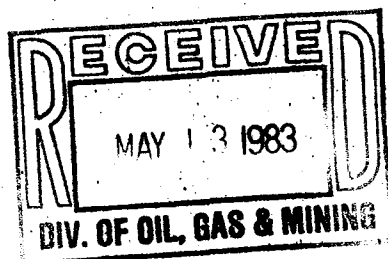
Operation Report

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Waiting for Hookup



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Corporate Secretary

DATE

5/83

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APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
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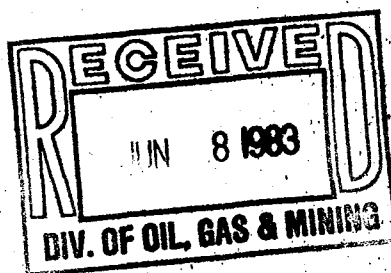
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
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6-6-83

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U 50166

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun State

9. WELL NO.

1-16

10. FIELD AND FOOT, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

T. 15S. 9E Sec 16

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

F L Energy

3. ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SE SE (C) (705 FEL 700 FSL)

14. PERMIT NO.

43-007-30075

15. ELEVATIONS (Show whether DV, RV, OR, etc.)

6109.5

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

Operation Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Hookup

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Corporate Secretary

DATE

7-6-83



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 13, 1983

F. L. Energy Corporation
2020 East 3300 South, Suite # 23
Salt Lake City, Utah 84109

Re: Well No. Sun State # 1-16
Sec. 16, T. 15S, R. 9E.
Carbon County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 17, 1983, from above referred to well, indicates the following electric logs were run: DIL, CDL, CNL, GR w/ Caliper. As of today's date, this office has not received these logs: DIL, CDL, CNL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U 50166
2. NAME OF OPERATOR F L Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE SE (C) (705 FEL 700 FSL)		8. FARM OR LEASE NAME Sun State
14. PERMIT NO. 43-007-30075		9. WELL NO. 1-16
15. ELEVATIONS (Show whether DV, RT, OR, etc.) 6109.5		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 15S 9E Sec 16
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Waiting for Hookup

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Corporate Secretary DATE 8-5-83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

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		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐Operation Report ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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SIGNED

TITLE

Corporate Secretary

DATE

9-6-83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR F L Energy	
3. ADDRESS OF OPERATOR 2020 East 3300 South Suite 23 SLC, Utah 84109	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE SE (C) (705 FSL 700 FSL)	
14. PERMIT NO. 43-007-30075	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6109.5

5. LEASE DESIGNATION AND SERIAL NO. U 50166
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Sun State
9. WELL NO. 1-16
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., W., OR BLK., AND SURVEY OR AREA T. 15S 9E Sec 16
12. COUNTY OR PARISH Carbon
13. STATE Utah

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Report</u> <input checked="" type="checkbox"/>	

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Waiting for Hookup

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SIGNED Lynne T. Law TITLE Corporate Secretary DATE 10-4-83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

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At surface

SE SE (C) (705 FSL 700 FSL)

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43-007-30075

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6109.5

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U 50166

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7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Sun State

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

T. 15S. 9E. Sec 16

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDONMENT

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

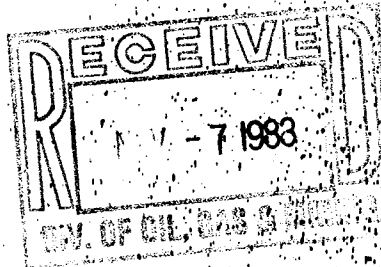
Operation Report

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

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Waiting for Hookup



I hereby certify that the foregoing is true and correct

SIGNED

Comptroller

CHECKLIST FOR MICROFILMING

COUNTY: Carbon
SECTION: 16 TOWNSHIP: 15 S RANGE: 9 E
OPERATOR: FZ Energy
WELL NAME: San State 1-16
API NO. 43-007-30075
WELL STATUS: DR P&A POW
YEAR OF COMPLETION: 83
LOCATION: 700 FSL FNL 705 FEL FWL 1/4 1/4 SESE
LEASE STATUS: FED STATE FEE INDIAN
BOND STATUS: YES ~~NO~~
APD ✓
PLAT MAP ✓
SPUD DATE ✓
WELL COMPLETION ✓
P&A REPORT AFTER ACTIVE COMPLETION ✓
FORMATION TOPS ✓
FIELD ✓
LOGS ✓

NOTES

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
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5. LEASE DESIGNATION AND SERIAL NO.

U 50166

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun State

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

T. 15S 9E Sec 16

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

1. OIL WELL ☐ UAN WELL ☒ OTHER

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F L Energy

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Operation Report

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Waiting for Hookup

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Corporate Secretary

DATE

12-5-83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

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If surface

SE SE (C) (705 FEL 700 FSL)

PERMIT NO.

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IV. ELEVATION (Show whether DV, RT, ON, etc.)

6109.5

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T. 15S. 9E. Sec 16

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PLUG OR ALTER CASING

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☐

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

Operation Report

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DESCRIBE PURPOSE AND COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
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Waiting for Hookup

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL ☐ GAS WELL ☒ OTHER

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F L Energy

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8. FARM OR LEASE NAME

Sun State

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1-16

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Wildcat

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NEARBY OR AREA

T. 15S. 9E. Sec 16

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
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☐

PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

Operation Report

☒

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DESCRIPTION OF WORK OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and inner points pertinent to this work.)

Waiting for Hookup

3. I hereby certify that the foregoing is true and correct

Corporate Secretary

1-5-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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WELL ☐ OIL WELL ☒ OTHER

NAME OF OPERATOR

F L Energy

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LOCATION OF WELL (Report location clearly and in accordance with any State requirements,
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of surface

SE SE (C) (705 FEL 700 FSL)

PERMIT NO.

43-007-30075

17. ELEVATION (Show whether DV, HY, OX, etc.)

6109.5

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8. FIRM OR LEASE NAME

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1-16

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Wildcat

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SUBDIVISION OR AREA

T. 15S. 9E. Sec 16

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF

WATER SHUT-OFF

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<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Operation Report

REPAIRING WELL

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ABANDONMENT

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

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DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
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pertinent to this work.)

Waiting for Hookup

RECEIVED

MAR 2 1984

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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SURVEY OR AREA

T. 15S. 9E. Sec 16

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

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NOTICE OF INTENTION TO

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<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PUMP OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

ALTERING CASING

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

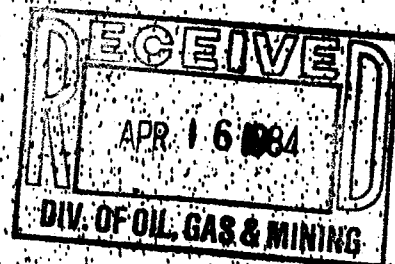
Operation Report

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

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Waiting for Hookup



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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

DIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also pages 17 below.)

SE SE (C) (705 FEL 700 FSL)

PERMIT NO.

43-007-30075

II. ELEVATION (Show whether DY, XY, or, etc.)

6109.5

1. LEASE DESIGNATION AND SERIAL NO.

U 50166

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT ACQUISITION NAME

4. FARM OR LEASE NAME

Sun State

5. WELL NO.

1-16

6. FIELD AND POOL, OR WILDCAT

Wildcat

7. TOWNSHIP, RANGE, SECTION, AND SURVEY OR AREA

T. 15S. 9E. Sec 16

8. COUNTY OR PARISH

Carbon

9. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

ROUTING REPORT OF:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

REPAIRING WELL

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

Operation Report

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIPTIVE PURPOSES OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and truly vertical depths for all markers and angles pertinent to this work.)

Waiting for Hookup

I hereby certify that the foregoing is true and correct

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U 50166

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Sun State

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., W., OR BLK., AND
SURVEY OR AREA

T. 15S. 9E Sec 16

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SE SE (C) (705 FEL 700 FSL)

PERMIT NO.

43-007-30075

17. ELEVATION (Show whether DY, XY, OX, etc.)

6109.5

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER Casing

☐
☐
☐
☐
☐

MULTIPLE COMPLETION

ABANDONMENT

CHANGE PLANS

FRAC TURE TREAT

SHOOT OR ACIDIZING

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRAC TURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

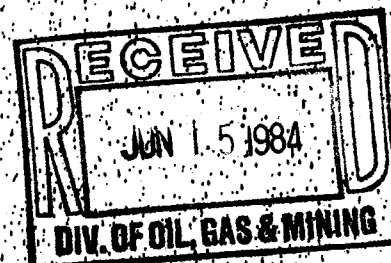
Operation Report

☐
☐
☐
☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DETAILED DESCRIPTION OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If Well is directionally drilled, give subsurface locations and measured and truly vertical depths for all markers and angles pertinent to this work.)

Waiting for Hookup



I hereby certify that the foregoing is true and correct

SIGNED

Corporate Secretary

6-5-84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements, see also pages 17 below.)
At surface

SE SE (C) (705 FEL 700 FSL)

PERMIT NO.

43-007-30075

17. ELEVATION (Show whether DV, XY, OR, etc.)

6109.5

5. LEASE DESIGNATION AND SERIAL NO.

U 50166

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Sun State

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. TOWNSHIP, RANGE, AND SECTION, AND SURVEY OR AREA

T. 15S. 9E. Sec 16

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETION

ABANDONMENT

CHANGE PLANS

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHUTTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

Operation Report

☐
☐
☐
☐
☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE MINOR OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and intervals pertinent to this work.)

Waiting for Hookup

7/10/84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

ALL ☐ UIC ☒ WYGL ☒ OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements,
also please list below, surface)

SE SE (C) (705 FEL 700 FSL)

WELL NO.

43-007-30075

IV. ELEVATION (Show whether DV, RT, OR, etc.)

6109.5

5. LEASE DESIGNATION AND SERIAL NO.

U 50166

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun State

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. T. R. N. W. OR S. E. AND
SECTION OR AREA

T. 15S. 9E. Sec 16

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

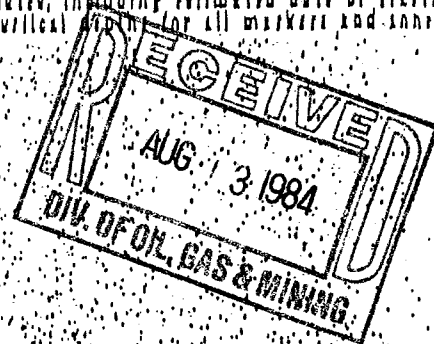
ABANDONMENT

Operation Report

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REMARKS (Provide a complete description of the work, including all pertinent details, and give pertinent dates, including estimated date of starting and
completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sand points
pertinent to this work.)

Waiting for Hookup



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, use "APPLICATION FOR PERMIT—" for such proposals.)

L ☐ UAN ☒ OTHER

NAME OF OPERATOR

F L Energy

ADDRESS OF OPERATOR

2020 East 3300 South Suite 23 SLC, Utah 84109

LOCATION OF WELL (Report location clearly and in accordance with any State requirements, also place 17 below, if surface)

SE SE (C) (705 FEL 700 FSL)

WELL NO.

43-007-30075

II. ELEVATIONS (Show whether DY, AT, OR, etc.)

6109.5

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Sun State

9. WELL NO.

1-16

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., W., OR BLK., AND SURVEY OR AREA

T. 15S 9E Sec 1

12. COUNTY OR PARISH 13. STATE

Carbon

Uta

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE BY INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

Operation Report

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

PREPARE PRELIMINARY OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and angles pertinent to this work.)

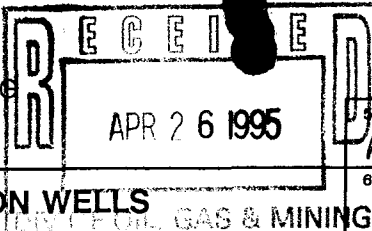
Waiting for Hookup

RECEIVED

SEP 1'8 1984

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

F.L. Energy INC

43-007-30075

3. Address and Telephone Number:

220 So MAIN St. SLC, Utah. 801-359-9991

4. Location of Well

Section 16, T: 15S, R 9, E, SLBM.

Footages:

2710

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

ML - 28308

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

San - State

9. API Well Number:

1-16

10. Field and Pool, or Wildcat:

County: Carbon.

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☒ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Perforate
☐ Fracture Treat or Acidize ☒ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off

☒ Other Pipe Line - put well online

Approximate date work will start

4-1-95
or sooner

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon * ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Perforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Other _____

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Clean well out - Flare to do 4-point test - Pipe line
Work Clean Area. Around well & Roads.

13.

Name & Signature:

Ray Buchhal

801-636-5296
5297

Title:

Field Sup

Date:

3-8-95

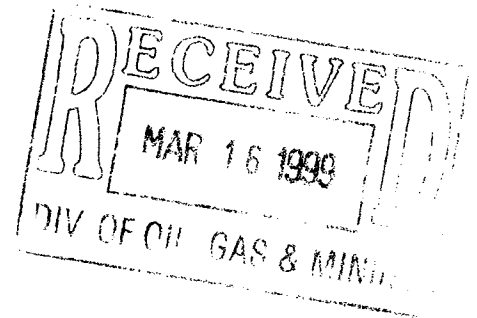
(This space for State use only)



Fleet Energy, L.L.C.
2450 Fondren, Suite 310
Houston, Texas 77063
Tel: 713.785.5600
Fax: 713.785.5605

March 11, 1999

Mr. John Baza
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



Dear Mr. Baza:

In response to your letter of February 24, 1999, attached are sundry notices for the General American #1-15 (API #43-007-30085) and the Sun State #1-16 (API #43-007-30075) wells in Carbon County, Utah. The sundry notices state the reason the wells have been shut-in to date, and describe Fleet Energy's plans to clear legal title to the wells and to bring the wells on production in the near future.

Fleet Energy, L.L.C. hereby requests approval of the extension of the Shut-In status for these wells through September 30, 1999. Please contact me at (713) 785-5600 ext. 104 if you have any questions regarding this matter.

Sincerely,

A handwritten signature in cursive script, reading 'Mark Spears'.

Mark Spears
V.P., Production and Operations

cc: D. K. Livingstone

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:
Fleet Energy, L.L.C.

3. Address and Telephone Number:
2450 Fondren, Suite 310, Houston, TX 77063 (713/785-5600)

4. Location of Well **SESE-S16-T15S-R9E**
Footages: **700' FSL, 705' FEL**
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

ML-47975-OBA

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Sun State #1-16

9. API Well Number:
43-007-30075

10. Field and Pool, or Wildcat:

County: **Carbon**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Extension of Shut-In status</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was originally completed as a Ferron sandstone well in 1983, with an initial production test reported at 440 mcfd gas and a trace of water. The well was purchased from FL Energy by Fleet Energy in October 1998. The reasons the well remains inactive are threefold:

- 1) There is a cloud on title surrounding this well. Fleet Energy filed a quiet title action on 12/16/98 in order to legally settle the title issues surrounding this well. Fleet anticipates final settlement on this action by June 1999.
- 2) No pipeline was ever built to transport gas from the subject well to the market. Questar Pipeline has announced plans to expand its pipeline into the vicinity of Fleet's acreage. Questar's completion date is set for July 1999.
- 3) The well is located within a Big Game Minimum Disturbance Corridor (Price CBM EIS) which prohibits construction between Dec. 1 and April 15.

After final settlement of the title issues, Fleet plans to rework or redrill the subject well as a Ferron coalbed methane well during the summer of 1999. Therefore, Fleet Energy requests Division of Oil, Gas, and Mining approval of an extension of the Shut-In status until Sept. 30, 1999. If a further extension is needed, Fleet will petition DOGM for an additional extension at that time.

13.

Name & Signature: J. M. Spears

Vice President Production

Title: & Operations

Date: 3/9/99

(This space for State use only)

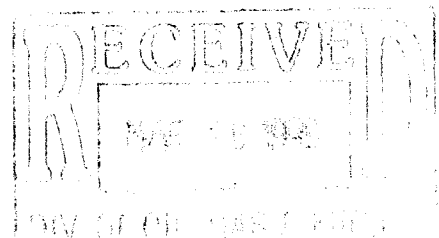
APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

COPY SENT TO OPERATOR
Date: 3-17-99
Initials: CHD

Date: 3-16-99

(See Instructions on Reverse Side)



DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

FL Energy Corporation

3. Address and Telephone Number: 2020 East 3300 South, Suite 26

Salt Lake City, Utah 84109

(801) 487-0744

4. Location of Well SESE-16-15S-9E

Footages: 700' FSL, 705' FEL

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

ML-47975-OBA

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Sun State #1-16

9. API Well Number:

43-007-30075

10. Field and Pool, or Wildcat:

County: Carbon

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Change of operator

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

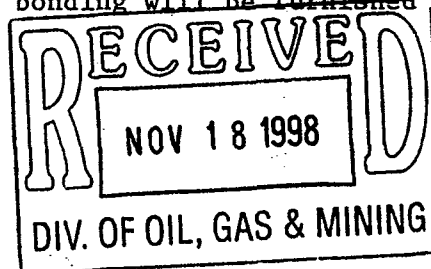
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 1, 1998, Fleet Energy, LLC, 2450 Fondren, Suite 310, Houston, Texas 77063 acquired the captioned lease and took over operations of the captioned well from FL Energy Corporation. The sale was closed October 29, 1998, but effective as of September 1, 1998. Bond is being filed with Utah SITLA and evidence of that bonding will be furnished to UDOGM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11.18.98

By: Kristin D. Piskich



13. FL Energy Corporation

Name & Signature: Paul Pullman

Title: President

Date: 11-2-98

(No space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML-47976-OBA

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

General Amercian #1-15

9. API Well Number:

43-007-30085

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

FL Energy Corporation

3. Address and Telephone Number: 2020 East 3300 South, Suite 26

Salt Lake City, Utah 84109 (801) 487-0744

4. Location of Well SESW-15-15S-9E

Footages: 617' FSL, 2,057' FWL

QQ, Sec., T., R., M.:

County: Carbon

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

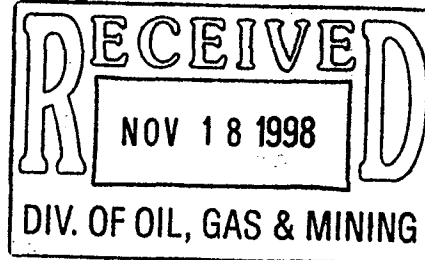
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 1, 1998, Fleet Energy, LLC, 2450 Fondren, Suite 310, Houston, Texas 77063 acquired the captioned lease and took over operations of the captioned well from FL Energy Corporation. The sale was closed October 29, 1998, but effective as of September 1, 1998. Bond is being filed with Utah SITLA and evidence of that bonding will be furnished to UDOGM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-18-98

By: KATHA D. REBECK



13. FL Energy Corporation

Name & Signature:

Paul Pullman

Title:

President

Date:

11-2-98

(This space for State use only)

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

FL Energy Corporation

3. Address and Telephone Number: 2020 East 3300 South, Suite 26
Salt Lake City, Utah 84109 (801) 487-07444. Location of Well SESE-16-15S-9E
Footages: 700' FSL, 705' FEL
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

ML-47975-OBA

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Sun State #1-16

9. API Well Number:

43-007-30075

10. Field and Pool, or Wildcat:

County: Carbon

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Change of operator

Date of work completion _____

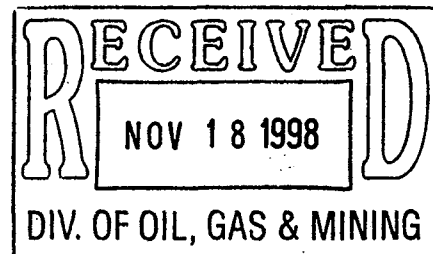
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 1, 1998, Fleet Energy, LLC, 2450 Fondren, Suite 310, Houston, Texas 77063 acquired the captioned lease and took over operations of the captioned well from FL Energy Corporation. The sale was closed October 29, 1998, but effective as of September 1, 1998. Bond is being filed with Utah SITLA and evidence of that bonding will be furnished to UDOGM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11.18.98By: Kristen D. Lisbeck

13. Fleet Energy, LLC

Name & Signature:

Christopher J. SimonTitle: Executive Vice President Date: 11/1/98

(No space for State use only)

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

FL Energy Corporation

3. Address and Telephone Number: 2020 East 3300 South, Suite 26

Salt Lake City, Utah 84109 (801) 487-0744

4. Location of Well SESW-15-15S-9E

Footages: 617' FSL, 2,057' FWL

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

ML-47976-OBA

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

General American #1-15

9. API Well Number:

43-007-30085

10. Field and Pool, or Wildcat:

County: Carbon

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandon * ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Change of operator

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

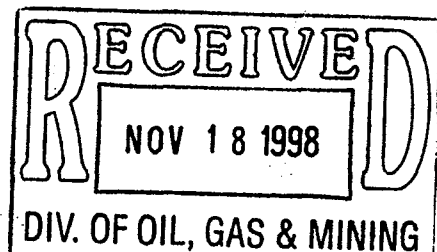
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 1, 1998, Fleet Energy, LLC, 2450 Fondren, Suite 310, Houston, Texas 77063 acquired the captioned lease and took over operations of the captioned well from FL Energy Corporation. The sale was closed October 29, 1998, but effective as of September 1, 1998. Bond is being filed with Utah SITLA and evidence of that bonding will be furnished to UDOGM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11.18.98

By: Kristen D. Rieback

13. Fleet Energy, LLC

Name & Signature: Christopher J. SimonTitle: Executive Vice President Date: 11/19/98

(This space for State use only)

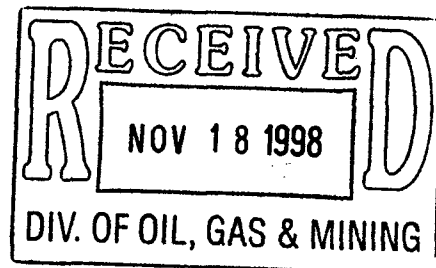


Fleet Energy, L.L.C.
2450 Fondren, Suite 310
Houston, Texas 77063
Tel: 713.785.5600
Fax: 713.785.5605

November 17, 1998

via Federal Express

Ms. Kristen Risbeck
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801



Re: **Change of Operator effective ⁹8/1/98:**
General American #1-15
Sun State #1-16
Carbon County, UT

Dear Ms. Risbeck:

Enclosed please find four original Change of Operator forms covering the captioned wells: two originals are signed by FL Energy Corporation (the former operator) and two originals are signed by Fleet Energy, L.L.C. (the new operator).

Would you please return four approved copies to me as soon as possible.

Please call me at 713/785-5600, Ext. 110, should you have any questions or need additional information.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Debbie Livingstone'.

Debbie Livingstone

Enclosures

DOGM SPEED LETTER

To: Ed Bonner

From: Kristen Risbeck

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 11/19 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: F L Energy Corporation

New Operator: Fleet Energy LLC

Well(s):	API:	Entity:	S-T-R:	Lease:
Sun State 1-16	43-007-30075	02888	16-15S-09E	ML-47975
General American 1-15	43-007-30085	02996	15-15S-09E	ML-47976

cc: Operator File

Signed Kristen Risbeck

REPLY

Date _____ 19 ____

Signed _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR	6-KAS
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 9-1-98TO: (new operator)
(address)FLEET ENERGY LLC
2450 FONDREN STE 310
HOUSTON, TX 77063FROM: (old operator)
(address)F L ENERGY CORPORATION
2020 EAST 3300 SOUTH STE 26
SALT LAKE CITY, UT 84109Phone: (713) 785-5600
Account no. N0935 (11-18-98)Phone: (801) 487-0744
Account no. N2120

WELL(S) attach additional page if needed:

Name: <u>SUN STATE 1-16 (SGW)</u>	API: <u>43-007-30075</u>	Entity: <u>2888</u>	S	<u>16</u>	T	<u>15S</u>	R	<u>9E</u>	Lease: <u>ML-47975</u>
Name: <u>GENERAL AMERICAN 1-15(SGW)</u>	API: <u>43-007-30085</u>	Entity: <u>2996</u>	S	<u>15</u>	T	<u>15S</u>	R	<u>9E</u>	Lease: <u>ML-47976</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 11-18-98)
- 2 (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 11-18-98)
- 3 The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: 029803 (11-10-27-98)
- 4 **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- 5 Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (11-19-98)
- 6 **Cardex** file has been updated for each well listed above. (11-19-98)
- 7 Well **file labels** have been updated for each well listed above. (new system)
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-19-98)
- 9 A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents. (11-18-98)

ENTITY REVIEW

- YDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A YDP 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- YDP 2. A copy of this form has been placed in the new and former operator's bond files.
- YDP 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDP 1. Copies of documents have been sent on 11-19-98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ___, of their responsibility to notify all interest owners of this change.

FILMING

- YDP 1. All attachments to this form have been microfilmed. Today's date: _____.

FILING

- YDP 1. Copies of all attachments to this form have been filed in each well file.
- YDP 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Fleet Energy, L.L.C.

3. Address and Telephone Number:

16360 Park Ten Place, Ste. 218 Houston, TX 77084 (713-785-5600)

4. Location of Well

Footage:

700' FSL and 705' FEL

County:

Carbon

State:

Utah

OO, Sec., T., R., M.:

SESE S16-T15S-R9E

5. Lease Designation and Serial Number:

ML-47975-OBA

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Sun State #1-16

8. Well Name and Number:

9. API Well Number:

43-007-30075

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other: _____ Extension of Shut-In Status | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

The subject well was originally completed as a Ferron sandstone well in 1983, with an initial production test reported at 300 mcf/d and a trace of water. The well was purchased from FL Energy by Fleet Energy in October 1998.

The subject well remains inactive because of a cloud on title surrounding this well. Fleet Energy filed a quiet title lawsuit (*Fleet Energy, LLC v. Vector Petroleum Corp., et al., Civil No. 980700802, Carbon County, Utah*) on 12/16/98 in order to legally settle any title dispute issues surrounding this well. Although Fleet expected final judgement to be rendered before now, the presiding judge has not made a final judgement on the quiet title lawsuit.

Due to the unresolved title issue and an active raptor nest in the vicinity of this well, Fleet Energy hereby requests Division of Oil, Gas and Mining ("DOGM") approval of an extension of the Shut-In status until July 30, 2000. If a further extension is needed, Fleet will petition DOGM for an additional extension at that time.

13.

Name & Signature:

Mark Spence

Title: V.P. Production and Operations

Date: 10/18/99

(This space for State use only)

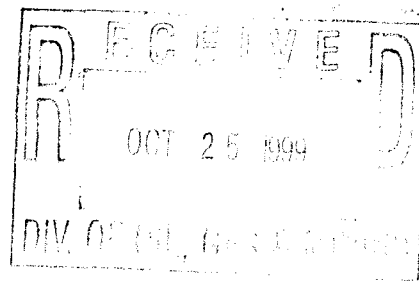
APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 10-27-99

COPY SENT TO OPERATOR

Date: 10-29-99
Initials: CHD



OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 12-21-99

TO: (new operator) MARATHON OIL COMPANY
 (address) 1501 STAMPEDE AVE
CODY, WY 82414

FROM: (old operator)
 (address)

FLEET ENERGY LLC
2450 FONDREN STE. 310
HOUSTON, TX 77063

Phone: (307) 527-3003Account no. N3490Phone: (713) 785-5600Account no. N0935**WELL(S)** attach additional page if needed:

Name: <u>SUN STATE 1-16 (SGW)</u>	API: <u>43-007-30075</u>	Entity: <u>2888</u>	S	<u>16</u>	T	<u>15S</u>	R	<u>9E</u>	Lease: <u>ML-28308</u>
Name: <u>GENERAL AMER. 1-15 (SGW)</u>	API: <u>43-007-30085</u>	Entity: <u>2996</u>	S	<u>15</u>	T	<u>15S</u>	R	<u>9E</u>	Lease: <u>ML-28931</u>
Name: <u>SITLA 22-27 (DRL)</u>	API: <u>43-007-30553</u>	Entity: <u>12547</u>	S	<u>27</u>	T	<u>15S</u>	R	<u>9E</u>	Lease: <u>ML-48210</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- DR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 12.28.99)*
- DR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 12.28.99)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1.19.2000)*
- DR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1.19.2000)*
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDA 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDA 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- YDA 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
- + 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDA 1. Copies of documents have been sent on e-mail to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- YDA 1. All attachments to this form have been microfilmed. Today's date: APR. 13 2000.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

000103 Sent e-mail to Ed Bonner Re: Bonding
000118 left message for Ed Bonner; per DTS he said to go ahead & change
but still request the bond number from Ed.
000124 called & informed (Gerry Skinner?) Marathon Oil they needed to increase
their bond to 80,000 (per Ed Bonner) also gave them Ed's name & #.
000126 per Ed Bonner, Marathon has 80,000 Bond that covers 6 leases, 3 which
are in the oper change. OK ML-47975, ML-47976, & ML-48210
(Deb Hayver 3274)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number ML-47975-OBA
2. Name of Operator FLEET ENERGY, L.L.C.		7. Indian Allottee or Tribe Name NA
3. Address of Operator 2450 FONDREN, SUITE 310, HOUSTON, TX 77063		8. Unit or Communitization Agreement NA
4. Telephone Number 713-785-5600		9. Well Name and Number Sun State #1-16
5. Location of Well Footage : 700' FSL, 705' FEL QQ, Sec, T., R., M : SESE 16-15S-9E County : CARBON State : UTAH		10. API Well Number 43-007-30075
		11. Field and Pool, or Wildcat DRUNKARD'S WASH
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	CHANGE OF OPERATOR

Date of Work Completion SEE BELOW

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 21, 1999, Fleet Energy, L.L.C. sold all of its rights, title and interest in the above named well to: MARATHON OIL COMPANY

1501 Stampede Avenue
 Cody, Wyoming 82414

By copy of this sundry notice, Marathon Oil Company will be responsible for conducting all operations in accordance with Rules and Regulations of the State of Utah.

RECEIVED

DEC 28 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature J. M. Spears

Title VP, Production & Opns

Date 12/20/99

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS			6. Lease Designation and Serial Number ML-47975-OBA
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals			7. Indian Allottee or Tribe Name NA
			8. Unit or Communitization Agreement NA
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)			9. Well Name and Number Sun State General American #1-16
2. Name of Operator MARATHON OIL COMPANY			10. API Well Number 43-007-30075
3. Address of Operator 1501 STAMPEDE AVE., CODY, WYOMING 82414	4. Telephone Number 307-527-3003	11. Field and Pool, or Wildcat DRUNKARD'S WASH	
5. Location of Well Footage : 700' FSL, 705' FEL County : CARBON QQ, Sec, T., R., M : SESE 16-15S-9E State : UTAH			
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	CHANGE OF OPERATOR

Date of Work Completion SEE BELOW

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 21, 1999, Marathon Oil Company purchased the above referenced well from Fleet Energy, L.L.C. of Houston, Texas.

By copy of this sundry notice, Marathon Oil Company will be responsible for conducting all operations in accordance with Rules and Regulations of the State of Utah.

Marathon will conduct all operations under Utah Blanket Bond #5217029 in the amount of \$80,000

RECEIVED

DEC 28 1999

DIVISION OF OIL, GAS & MINING

cc: WRF, RPM, T&C(HOU), FLEET, LAND,DTJ

14. I hereby certify that the foregoing is true and correct

Name & Signature R.P. Meabon Title Regulatory Coord. Date 12/22/99

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 ML-47975-OBA

7. Indian Allottee or Tribe Name
 NA

8. Unit or Communitization Agreement
 NA

9. Well Name and Number
 Sun State #1-16

10. API Well Number
 43-007-30075

11. Field and Pool, or Wildcat
 DRUNKARD'S WASH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator
 MARATHON OIL COMPANY

3. Address of Operator
 1501 STAMPEDE AVE., CODY, WYOMING 82414

4. Telephone Number
 307-527-3003

5. Location of Well
 Footage : 700' FSL, 705' FEL County : CARBON
 QQ, Sec, T., R., M : SESE 16-15S-9E State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start ASAP

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company requests approval to re-enter the above named well and recomplete same for production as described in the attached procedure. The well will be tested and if productive, will be completed as a Ferron Gas producer.

* Due to Raptor Stipulations in the immediate area, a gas sales line cannot be installed until July of 2000. Therefore, Marathon requests a waiver to all wildlife and raptor stipulations in order to install the gas line and produce the above mentioned well.

Marathon will conduct all operations under Utah Blanket Bond #5217029 and SITLA Blanket Bond #5922542 both in the amount of \$80,000.

cc: WRF, RPM, T&C(HOU), LAND,DTJ, Chris Colt

COPY SENT TO OPERATOR
 Date: 1-20-00
 Initials: CHO

14. I hereby certify that the foregoing is true and correct.

Name & Signature R.P. Meabon Title Regulatory Coord. Date 01/05/00

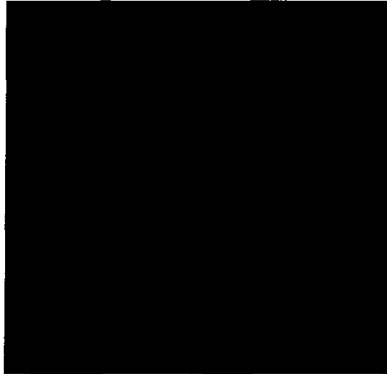
(State Use Only) **The Utah Division of Oil, Gas and Mining**
Robert J. Krueger, PE, Petroleum Engineer

* Division cannot approve this item. **RECEIVED**

JAN 10 2000

(WRF-999)
E.W. Sandlin
December 26, 1999

**Sun State #1-16
Drunkard's Wash Field
Recompletion Procedure**



WELL DATA:

Location: 705' FEL, 700' FSL, Sec. 16, T15S, R9E Carbon County, Utah

Elevation: GL: 6109.5' KB: 6118'

Depth: TD: 2755' PBTD: 2750'

Casing: Surface 7 5/8", 26.4#, K-55 set @ 126' with 75 sxs cement.
Production 4 1/2", 10.5#, J-55, set @ 2753' with 190 sxs cement.

Perforations: Ferron SS

2576' – 2578'	(4 SPF)
2586' – 2588'	(4 SPF)
2596' – 2606'	(4 SPF)
2610' – 2612'	(4 SPF)
2616' – 2618'	(4 SPF)
2628' – 2630'	(4 SPF)
2638' – 2640'	(4 SPF)
2646' – 2648'	(4 SPF)
2654' – 2658'	(4 SPF)
2666' – 2670'	(4 SPF)
2674' – 2680'	(4 SPF)

Note: Additional 18' was noted in letter from FL Energy but no mention of depths. If

more information is not found it may be necessary to test with RBP and packer to locate the depth of these perforations.

Proposed Status: Active Producer

JUSTIFICATION:

PROCEDURE:

- 1) Make repairs to road going in to location. Test anchors.
- 1) MIRU. Shoot fluid level down 4 ½" casing. Rig to swab. Swab the Ferron sand for fluid entry. Get a representative sample of formation water for analysis. Circulate the well with 2% Clayfix II water. Tag PBTD with tubing. POH with tubing.
- 2) RIH with 3 7/8" bit, 6 – 3 ½" drill collars on 2 3/8" tubing. Drill out fill to 2745'. Circulate hole clean with 2% Clayfix II water. POH and LD bit and drill collars.
- 3) RU wireline company and run a GR-CNL from PBTD. Based on the results of this log more perforations may be added to those proposed below.
- 4) Perforate the Ferron coals as shown below with 120 degree phasing and 4 JSPF.

Ferron Coals:	2578'-2583'	4 JSPF
	2588'-2593'	4 JSPF
	2610'-2622'	4 JSPF
	2640'-2650'	4 JSPF

- 5) RIH with a 4 ½" RBP and mechanical collar locator. Set the RBP at 2560'. Fill the hole and PT casing to 2500 psi. Released RBP and reset at 2662'. POH with tubing.
- 6) RU HES. Hold safety meeting and discuss the job. PT surface lines to 4000 psi. Perform fluid QC and breaker tests (BHT = 100 degrees F). See attached sheet for fracturing fluid additives. Pump Ferron Coal sand fracture treatment observing a maximum surface pressure of 3400 psi.

Recommended Rate:	70 BPM
Anticipated Pressure:	2500 psi to 3000 psi
Maximum Pressure:	3400 psi

Ferron Coal Sand Fracture Treatment Schedule			
Stage	Fluid Volume (gals)	Fluid Type	Pounds of Sand
Pad	12,000	20# DeltaFrac Pad	
0.25 ppg Fluid Loss	2,500	20# DeltaFrac SLF	625
1 ppg	4,000	20# DeltaFrac Pad	4,000
2 ppg	4,000	20# DeltaFrac SLF	8,000

3 ppg	4,000	20# DeltaFrac SLF	12,000
4 ppg	9,000	20# DeltaFrac SLF	36,000
5 ppg	10,000	20# DeltaFrac SLF	50,000
6 ppg	7,000	20# DeltaFrac SLF	42,000
Flush	≈ 1423	20# Linear Gel	
Totals	≈ 53,923		152,625

$P_{\max} = 3400$ psi. Record ISIP, 5, 10, and 15 minute SIP's. RD HES.

- 7) Flow well back to vented swab tanks.
- 8) RIH with 2 3/8" SN on 2 3/8" tubing and tag sand. Circulate out sand to RBP at 2662'. Pull tubing up to 2570'. Swab the Ferron for clean-up and rate.
- 9) Circulate any fill off RBP. Release RBP and POH with tools and tubing.
- 10) RU wireline company and perforate at 120 degree phasing and 4 JSPF.

Ferron Coal 2660'-2666'
 Ferron Sand 2596'-2606'
- 11) RIH with 2 3/8" tubing to 2700'. Swab for rate. RIH with rods and insert pump. POP to swab tank for additional clean up.

cc:

APPROVED: _____

APPROVED: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>2</u>		6. Lease Designation and Serial Number ML-47975-OBA
2. Name of Operator <p style="text-align: center;">Marathon Oil Company</p>		7. Indian Allottee or Tribe Name NA
3. Address of Operator <p style="text-align: center;">1501 Stampede Ave., Cody, Wyoming 82414</p>		8. Unit or Communitization Agreement NA
4. Telephone Number <p style="text-align: center;">307-527-2211</p>		9. Well Name and Number <p style="text-align: center;">SUN STATE #1-16</p>
5. Location of Well Footage : 700' FSL, 705' FEL County : CARBON QQ, Sec, T., R., M : SESE 16-15S-9E State : UTAH		10. API Well Number <p style="text-align: center;">43-007-30075</p>
11. Field and Pool, or Wildcat <p style="text-align: center;">DRUNKARD'S WASH</p>		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT
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<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>FIRST PRODUCTION</u>	

Date of Work Completion 11/01/2000

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above named well was placed on production to the sales line on 11/01/2000.

RECEIVED

NOV 13 2000

DIVISION OF
OIL, GAS AND MINING

CC: WRF,RPM,DTJ,T&C(HOU),MEW

14. I hereby certify that the foregoing is true and correct.

Name & Signature R.P. Meabon Title Reg. Coord. Date 11/07/00

(State Use Only)